

Rhode Island Energy Storage Rebate (ESR) Program

Installer Attestation and System Documentation

Version 1.0 — March 2026

Instructions: This form must be completed by the installer as part of the ESR completion package. Fill out all applicable fields and attach all required photographs. Incomplete forms will be returned. All projects must complete Part A (Base Requirements). Projects using systems that are **not** on the Rhode Island Energy ConnectedSolutions list must also complete Part B (Additional Requirements for Non-ConnectedSolutions Systems).

PART A: BASE REQUIREMENTS (ALL PROJECTS)

Section 1: Project Information

Customer Name	
Service Address	
City / State / ZIP	
Electric Utility Account #	
ESR Reservation Number	

Section 2: Installer Information

Installer / Electrician Name	
Company Name	
RI Electrical License Number	
Phone	
Email	

Section 3: Installed System Specifications

Battery Manufacturer	
Battery Model	
Number of Battery Units	
Total Nameplate Capacity (kWh)	
Continuous Power Rating (kW AC)	
Coupling Type	AC / DC (circle one)
Inverter Manufacturer / Model	
Gateway Model (if applicable)	
Serial Number(s)	List all battery and inverter serial numbers
Commissioning Date	

Section 4: Interconnection Configuration

Point of Interconnection	Main Panel / Meter Pan / Other: ____
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Main Panel Busbar Rating (A)	
Main Breaker Rating (A)	
Backfeed Breaker Rating (A)	
Service Disconnect Rating	
Critical Loads Panel (if applicable)	Busbar: ___ A Breaker: ___ A

Section 5: Installer Attestation

By checking each box below, I attest to the following:

Installation and Commissioning

- I am a properly credentialed electrician licensed in the State of Rhode Island and am responsible for the electrical work at this project site.
- The energy storage system was installed and commissioned at the service address listed above.
- The installed equipment matches the program-approved make/model(s) and nameplate kWh.
- The system is operational: charge and discharge functions have been verified.
- The system is interconnected to operate in parallel with the grid under utility approval.

Code Compliance

- The installation was completed in accordance with all applicable Rhode Island electrical code standards, local permitting and inspection requirements, manufacturer installation requirements, and utility interconnection requirements.
- All required local permits have been obtained and all required inspections have been passed.

Documentation

- I have documented the system serial number(s) in Section 3 above.
- I have taken installation photographs as required by this form (see Section 7).
- An as-built single-line diagram is attached (see Section 6).

DC-Coupled Addition to Existing Interconnection (if applicable)

- If this project adds DC-coupled storage to a site with an existing interconnection agreement: I attest that the addition of this storage system does not require a new interconnection application based on my review of the utility’s interconnection requirements and the existing system configuration.

General

- I understand that OER may request additional documentation or conduct on-site verification at any time.
- I certify under penalty of perjury that the statements made in this attestation are true and correct.

Section 6: As-Built Single-Line Diagram

Insert or attach an as-built single-line diagram showing the following minimum elements:

- Service entrance / meter point
- Main electrical panel
- Battery system and inverter (or integrated unit)
- Disconnects and overcurrent protection devices (breakers/fuses)

- PV interconnection point (if applicable)
- Critical loads / backed-up loads panel (if applicable)
- Point of interconnection with the grid

The diagram may be installer-generated and does not require an engineering stamp unless required by local permitting.

[Insert or attach single-line diagram here]

Section 7: Required Photographs

Provide clear photographs of each item below. Multiple photos per item are acceptable. Include notes where helpful.

Photo Subject	Photo(s) and Notes
Battery Unit(s) — Exterior / Enclosure	<i>[Insert photo(s) here]</i> Notes:
Battery Nameplate(s)	<i>[Insert photo(s) here]</i> Notes:
Inverter / Gateway Nameplate	<i>[Insert photo(s) here]</i> Notes:
Inverter / Gateway Wiring	<i>[Insert photo(s) here]</i> Notes:
Main Electrical Panel (open)	<i>[Insert photo(s) here]</i> Notes:
Backfeed Breaker / Point of Interconnection	<i>[Insert photo(s) here]</i> Notes:
Service Disconnect	<i>[Insert photo(s) here]</i> Notes:
Critical Loads Panel (if applicable)	<i>[Insert photo(s) here]</i> Notes:
Overall Installation View	<i>[Insert photo(s) here]</i> Notes:

Section 8: Installer Signature

Installer / Electrician Name	
RI License Number	
Signature	
Date	

PART B: ADDITIONAL REQUIREMENTS FOR NON-CONNECTEDSOLUTIONS SYSTEMS

Complete this section ONLY if the installed battery system is not on the Rhode Island Energy ConnectedSolutions supported products list. This section applies to Tier 2 systems (25–250 kW) that qualify through the UL certification pathway.

Section B1: Equipment Certification Documentation

Provide the following certification details for the installed system:

UL 9540 Listing (NRTL)	Listing #: _____ NRTL: _____
UL 9540A Test Report	Report date: _____
Inverter UL 1741 Certification	Cert #: _____
IEEE 1547 Compliance	Yes / No

Section B2: Additional Installer Attestation

By checking each box below, I additionally attest to the following for this non-ConnectedSolutions system:

- The installed battery energy storage system is listed to UL 9540 by a Nationally Recognized Testing Laboratory (NRTL), with testing to UL 9540A (Test Method for Evaluating Thermal Runaway Fire Propagation in Battery Energy Storage Systems).
- The inverter is certified to UL 1741 and complies with IEEE 1547.
- The system satisfies all requirements of the local Authority Having Jurisdiction (AHJ), including all applicable fire code and building code requirements.
- Copies of UL 9540 listing documentation, UL 9540A test report summary, and UL 1741 inverter certification are attached or available upon request.
- I have verified that the system as installed meets all manufacturer specifications for safe operation, including required clearances, ventilation, and environmental conditions.

Section B3: Installer Signature (Non-ConnectedSolutions Systems)

Installer / Electrician Name	
RI License Number	
Signature	
Date	